

MHR

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**ARGENTINA
OFF-SHORE
BIDDING
ROUND**

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AROUND JULY 2018, THE FEDERAL GOVERNMENT WILL CALL FOR BIDS TO AWARD EXPLORATION PERMITS OVER OFF-SHORE BLOCKS (THE “OFF-SHORE ROUND 1”). THE LEGISLATION CONTAINING THE FINAL TERMS AND CONDITIONS THAT SHALL GOVERN THOSE EXPLORATION PERMITS IS EXPECTED TO BE ISSUED DURING JULY 2018. THIS SPECIAL EDITION REPORT ANTICIPATES THE FUNDAMENTALS OF THE OIL AND GAS LEGAL FRAMEWORK THAT SHALL GOVERN THE OFF-SHORE ROUND.

ISSUE

Jurisdiction

TREATMENT

Liquid and gas hydrocarbons fields located in Argentina, including the Adjacent Continental Shelf, belong to the public domain of the Federal State, or of the Provincial States, according to the territory in which they are located.

Hydrocarbon fields located beyond the twelve (12) nautical miles measured as from the baselines established in Law N° 23,968, up to the outer limit of the continental shelf, belong to the Federal State.

Hydrocarbon fields located in provincial territories, including those in the sea adjacent to its coast line up to twelve (12) nautical miles measured as from the baselines established in Law No. 23,968, belong to the relevant Provincial States.

Hydrocarbon fields located within the territory of the Province of Tierra del Fuego, Antarctica and Southern Atlantic Islands belong to such province, including those in the sea adjacent to its coast line up to the twelve (12) nautical miles measured as from the baselines established in Law N° 23,968, in accordance with the agreement executed on November 8, 1994, by the above-mentioned province and the Province of Santa Cruz.

APPLICABLE REGULATION

Section 1, HL ¹

ISSUE

Enforcement Authority

TREATMENT

The Secretariat of Hydrocarbon Resources of the Ministry of Energy and Mining (“MINEM”).

APPLICABLE REGULATION

Section 97, HL.

ISSUE

Off-Shore Bidding Round

TREATMENT

The bidding procedure established under the HL (Sections 46 and 47) is currently in a preliminary phase. MINEM has invited the main industry players to participate in meetings and VCCs to contribute ideas to shape the “Bidding Terms and Conditions” (“BTCs”) applicable to the Off-Shore Round 1.

MINEM plans to call Off-Shore Round 1 during July 2018, and to receive bids in November 2018. Blocks will be awarded in the Austral, West Malvinas and the northern portion of the Argentina Basin (see Annex I for a map of the areas), covering around 200,000 km².

Bids will be required to be made on the basis of committed Working Units (“WU”) for the Exploration Period (see Annex II for the definitive WU Table). The offer for each block should include a minimum number of WUs (depending on the size and available information on the block). Bidders will be required to include in the offer the WU for 1st and 2nd Period, based on the following formula:

$X \cdot WU \cdot 5000(\text{usd}/WU) + (1-X) \cdot \text{Initial Bonus}(\text{usd})$

WHERE:

- X: is the WU weighted factor (equal to 1 for most of blocks).
- WU: WUs offered for 1st Exploration Period (\geq to Minimum WUs).

MINEM will evaluate the need or convenience of including an X factor lower than 1 for some blocks.

Non-Argentine companies may bid under the commitment to establish a local vehicle upon the pre-award of the relevant block. The BTCs will include minimum technical and financial conditions to participate as a partner, and more restrictive ones to act as an operator, some of which are still under analysis.

MINEM will open a registry of participants, to prequalify bidders for each of the blocks. Only Registered and Prequalified companies may bid. Registration will be valid for 12 months after bidding date.

¹The term “HL” stands for Hydrocarbons Law N° 17,319, as amended.

There shall be three (3) different Operator types:

- Operator/Non-Operator A / for all blocks (In TEIT 100 ranking)
- Operator/Non-Operator B / for deep and shallow
- Operator/Non-Operator C / only shallow

Companies that are included in "The Energy Intelligence Top 100: Ranking the World's Top Oil Companies" shall be automatically qualified as Operator/Non-Operator A.

Financial requirements shall consider: (i) average capital investments during 2015/16/17; or (ii) latest balance sheet net equity:

Operator	Investments Avg 15/16/17	Net Equity MMUSD latest Balance Sheet
A	750	250
B	300	100
C	100	30

Non-Operators may provide 50% of the financial requirements required from Operators.

If MINEM receives identical bids for a block, it will award as follows: (i) the Company having a Private Initiative filling and having at least 50% WI in the winning UTE (only YPF has Private Initiative Filings); blocks included in this situation will

be identified; (ii) MINEM will invite companies having the best bids to bid again, in which case the X factor may be changed. A US\$ 100K Bid Bond will be required for 120 days, and a Performance Bond shall be calculated and required from the company covering pending WU commitments, and shall be adjusted to meet outstanding commitments on a yearly basis. The bonds may consist in a letter of credit, a bank guarantee or a surety bond. Every partner is responsible for 100% of the pending WUs, notwithstanding their actual participating interest in the exploration permit.

No local content commitment shall be required other than those contained in the general applicable laws (in particular, Law No. 25,551) whereby local providers may enjoy certain price preferences.

During the Exploration phase, companies shall present a yearly program to train locals and increase the percentage of local employees. During the 1st year of the Exploitation Phase, the company's work force must be 50% local, and shall be required to increase in a 5% every year, until 75% is reached in the 6th year.

APPLICABLE REGULATION

Section 97, HL.

ISSUE

Blocks Nomination

TREATMENT

An initial grid of blocks to be nominated was published on May 18, 2018 (see Annex III), granting interested until June 7 to nominate up to 8 blocks, considering the following maximum size per block in each area:

- Austral: 1,000 Km²
- West Malvinas 5,000 Km²
- Argentina 10,000 Km²

The invitation encourages companies to submit to MINEM's approval non-binding proposals to nominate blocks different from those proposed by the latter, so long as a clear technical justification is provided. The proposals must be delivered in closed envelope to MINEM, which shall deliver them to Schlumberger Argentina S.A., that was engaged to steward

certain aspects of the Argentine Off Shore Round. Proposals shall be kept confidential up to the bidding date.

The submission of proposals shall (i) not grant any preferential right to the companies, (ii) nor entail any obligation for the company to present an offer during the Argentine Off Shore Round, (iii) nor oblige the Argentine Government to accept such proposal.

New blocks are intended to be announced up to 3 months before the bidding date.

APPLICABLE REGULATION

Disposition No. 90/18

ISSUE

Working Program Flexibility

TREATMENT

The winner of a block will have to pursue the Working Program proposed in the bid and fulfill 100% of the number of WU proposed.

Changes to the program may be submitted to MINEM's

approval, except for changes up to 40% of the WU committed, which may be introduced without MINEM approval so long as that 40% is fulfilled either with 2D seismic, 3D seismic, or drilling of a well (including casing, coring, testing)

ISSUE

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APPLICABLE REGULATION

Disposition No. 90/18

ISSUE

Multi-Client Seismic Permits

TREATMENT

Multi-client seismic permits may be granted in off shore blocks under federal jurisdiction. Regardless of whether granted or not over a specific block, they are not exclusive. On the other hand, an applicant may request as many permits as desired.

Both Argentinean and foreign individuals, as well as legal entities constituted in Argentina or abroad, either public or private, may request a permit. In the case of non-Argentine entities, the applicant shall be jointly and severally liable together with the controlled company or subsidiary to whom the permit is awarded. The applicant must prove a minimum of five (5) years of experience in the performance of activities related to the discovery of hydrocarbons in offshore blocks, The permit entitles the holder thereof to carry out geophysical, seismic and other pre-exploratory work. However, the permit holder may carry out other exploratory work such as drilling activities, except for taking surface samples, for geochemical studies (piston core) or studies of the seabed.

These permits cannot be awarded over blocks already subject to exploration or exploitation concessions, unless the latter authorize the performance of discovery-related activities over such areas. If both activities overlap, the rights of the exploration or exploitation concessionaires shall prevail.

Multiple permit holders may carry out activities over the same block. Before the initiation of the activities, the permit holders

shall agree on coordination mechanisms. Should they fail to reach an agreement, the permit holder whose permit was awarded earlier shall have priority. If permits were awarded simultaneously, the Authority shall give priority to one of them considering their working plans and schedules.

Permits shall be granted for up to 8 years. The permit holder may market the information obtained through its activities for the duration of the permit, plus 2 more years.

The permit holder may request a suspension of the permit for a maximum of 180 calendar days.

The permit holder shall be the owner of the information acquired during the performance of its activities, along with the Enforcement Authority, to which it must disclose all data. Such data shall be confidential for the duration of the permit, plus 2 years. The permit holder may only market data submitted to the Enforcement Authority.

The permit holder shall be solely responsible for the transparent and non-discriminatory disclosure and marketing of the information obtained.

(see Annex IV for a timeline on the life of these permits)

APPLICABLE REGULATION

Resolution No. 197/2018

ISSUE

Exploration Permit

TREATMENT

The life of the exploration permits is established in each bidding process by the Enforcement Authority, according to the objective of the exploration, as follows:

- Basic period:
 - Phase 1 up to three (3) years.
 - Phase 2 up to three (3) years.
- Extension Period: up to five (5) years.

Each of the foregoing basic terms for conventional exploration may be increased by one additional year. MINEM has informed its intention to do so, except for Phase 2 of the Malvinas West and/or Cuenca Austral Basins, which might consist in the original 3 years. The extension period may be granted at the request of those permit holders that have complied with their investment

commitments and other obligations.

While WUs in excess of the amount committed in one period may be carried forward to the following period, committed WUs not fulfilled in one period shall be paid in cash, or MINEM will foreclose on the guarantee (Section 20, HL).

The partial transformation of the area of an exploration permit into an exploitation concession upon a commercial discovery, prior to the expiration of the basic exploration permit, shall entitle the permit holder to add any unused portion of the exploration term, excluding the extension period, to the life of the exploitation concession.

APPLICABLE REGULATION

Sections 20 and 23, HL

ISSUE

Obligation to Drill

TREATMENT

No obligation to drill a well will be required during the 1st Period, except in a block with existing 3D seismic.

The tender will include an obligation to drill a well in the 2nd Period and a well in the Extension Period. The mandatory well of the 2nd Period may be postponed to the 3rd Period if MINEM considers there are technical or economic reasons.

The following shall be the minimum depths of the committed wells, which can be reduced by means of a Technical Agreement with the MINEM:

- Austral: Drill 100% of Springhill.
- Malvinas and Argentina: Drill at least 1500 m. of sediments

ISSUE

Relinquishment of Exploration Areas

TREATMENT

Upon the expiration of Phase 1 of the basic exploration period, the permit holder must decide whether it continues exploring in the block or relinquishes the entire remaining area. In order to move to the next phase, the permit holder must be in compliance with the obligations under the permit.

Upon the expiration of Phase 2, the permit holder shall relinquish the entire exploration acreage unless it elects to extend the exploration period, in which case, such relinquishment shall be limited to the 50% of the acreage of the block remaining at the time of the expiration of Phase 2 of the basic period.

The blocks may be relinquished at any time, provided that the commitments have been fulfilled.

APPLICABLE REGULATION

Section 26, HL

ISSUE

Suspension for lack of Commercial Feasibility

TREATMENT

A "Period of Suspension for lack of Commercial Feasibility" of up to 10 years (the "Suspension") is projected to be introduced, which would apply for gas in all blocks and for oil only in relation to Deep and Ultra Deep blocks.

The Suspension may be applied for at the time of requesting an Exploitation Concession, and Concessionaires will be required to pay the Surface Fees (Canon Superficial) for the duration of the Suspension, a percentage of which might be allowed to be replaced by investments.

ISSUE

Off-Shore Exploitation Concession

TREATMENT

Upon declaration of commerciality, the Federal Government must grant an exploitation concession.

The life of the exploitation concessions shall be 30 years counted as from the date of its issuance, plus any extension which may result from any unused portion of the exploration term.

APPLICABLE REGULATION

Section 35, HL

ISSUE

Concession Extension

TREATMENT

The holders of exploitation concessions may request unlimited extensions of up to ten (10) years, provided that they have complied with their obligations, they are actually producing hydrocarbons in the relevant block and they submit an investment plan which is consistent with the development of the concession.

The relevant extension request must be submitted within 1 year prior to the expiration of the concession.

APPLICABLE REGULATION

Section 35, HL

ISSUE

Transportation Concession

TREATMENT

Exploitation concession holders are entitled to obtain a transportation concession granting the right to transport hydrocarbons produced in the concession block and its by-products by any means; and accordingly to construct and operate oil pipelines, gas pipelines, by-product pipelines, storage facilities, pump stations and compression plants, port facilities, roads and railways, air strips and aeronautical installations, and any other facilities and accessories necessary for the efficient operation of the project.

Under these concessions, the holder of the exploitation concession may build connecting pipelines to the main trunk lines. The Federal Government awards transportation concessions in case of off-shore blocks.

APPLICABLE REGULATION

Section 39 et seq., HL

The life of the transportation concessions shall be equivalent to the term of the relevant exploitation concession it serves. Upon expiration of the transportation concessions, the relevant facilities shall be relinquished to the Federal State, without further charges or obligations.

APPLICABLE REGULATION

Section 41, HL

The exploitation concession holder that obtains a transportation concession to exhaust the production from the concession block is given priority access to the transportation capacity. However, as long as its transportation facilities have surplus capacity, and if there are no technical objections, the concessionaire is required to grant open access transportation rights to third parties' hydrocarbons without discrimination, for a fee that shall be the same for all users in similar circumstances

that is fixed by the Enforcement Authority, or in case of gas pipelines by the Gas Regulator (Ente Nacional Regulador del Gas, ENARGAS).

APPLICABLE REGULATION

Sections 28 and 43, HL; Section 35, Gas Law No. 24,076; Decree No. 729/1995

ISSUE

Royalties

TREATMENT

The exploitation concessionaire must pay to the granting authority on a monthly basis, royalties of 12% of wellhead value of the liquid and gas hydrocarbons production. The Executive Branch may reduce the royalty down to 5% taking into account the productivity, the conditions and the location of the wells.

These royalty rates constitute the only participation over the hydrocarbons production that the granting authorities shall

be entitled to take, as holders of the eminent domain over the hydrocarbon reserves. This is without prejudice of the applicable general tax regime.

APPLICABLE REGULATION

Section 59, HL

The Enforcement Authority may reduce by 50% (maximum) the royalties payable in respect of off-shore production based on their productivity, location, and other technical and economic unfavorable characteristics.

APPLICABLE REGULATION

Section 27 ter., HL

MINEM is considering the introduction of a revenues-to-costs ratio to calculate royalties (R Factor), which would consist in the following formula:

$$\frac{\Sigma(\text{Sales-Royalties})}{(\Sigma\text{E\&A}+\Sigma\text{Investments}+\Sigma\text{OPEX})}$$

If $R \leq 1,1$ then Royalties = 5%

If $R > 1,1$ and $R < 1,8$ then Royalties = $(R \cdot 10)\% - 6\%$

If $R \geq 1,8$ then Royalties = 12%

Where E&A means all historical Exploration activities done in the block + all wells drilled in the discovered field/structure (successful and dry wells).

While R Factor will be calculated for each Exploitation Concession, the MINEM could allow to group several Concessions in the R Factor in the future (thus relaxing ring-fencing), in order to encourage satellite discoveries.

The R Factor will be calculated annually. The calculated Royalty will apply to the Apr-Mar (year n to n+1) period, based on the sales, investments and OPEX of the Jan-Dec (year n-1).

ISSUE

Royalties upon Extension

TREATMENT

In the event of an extension of the concession, an additional royalty of up to 3% shall be applicable over and above the royalty rate in force at the time of the relevant extension (e.g. 12%) subject to an aggregate maximum 18% royalty (i.e. 15% for the first extension and 18% for a second and subsequent extensions).

APPLICABLE REGULATION

Section 59, HL

ISSUE

Surface Fees

TREATMENT

The holder of an exploration permit is subject to an annual surface fee, payable in advance, for each square kilometer or fraction thereof, in accordance with the following:

(a) Basic Period:

- Phase 1: AR\$250 (approx. USD 11)
- Phase 2: AR\$1,000 (approx. USD 45)

(b) Extension period: for the first year of the extension period, AR\$ 17,500 (approx. USD 835). This rate is increased annually by a 25% on a cumulative basis. The amount of this fee corresponding to Phase 2 of the basic period and

the Extension Period may be off-set against the investments actually made in exploration, thereby reducing the surface fee, subject to a minimum of 10% of the corresponding fee.

(c) Exploitation concession: The concessionaire shall pay in advance an annual surface fee, of \$4,500 (approx. USD 215). This fee shall be payable even during a Suspension.

APPLICABLE REGULATION

Sections 57 and 58, HL

ISSUE

Taxes

TREATMENT

Offshore activities are subject to the same federal tax system as the rest of the Argentine territory.

Applicable taxes include:

- Income tax
- Value-Added Tax
- Presumed Minimum Income Tax (to be abrogated for fiscal years beginning on or after January 1, 2019)
- Personal Assets Tax (on net equity of local companies. Branches are exempt)

VAT is added by local providers of goods and services to their invoices, at a standard rate of 21% – a 10.5% reduced rate applies by means of exception, and mainly for fixed assets.

Imports are subject to VAT only if they are definitive. Temporary imports are exempt from VAT, and temporarily imported goods must be reexported within 3 years.

Accumulated VAT paid to providers of goods and services (tax credits) is recovered when: (a) the taxpayer invoices its products to its local clients; or (b) the taxpayer exports its products and requests a refund from the tax administration. Tax credits originated in the purchase, construction, or manufacturing of

depreciable assets (except for automobiles) that the taxpayer could not recover after 6 monthly tax periods may be refunded. Corporate income tax is levied on net income: (i) 30% for tax periods starting January 1, 2018; and (ii) 25% for tax periods starting January 1, 2020.

Dividends are subject to a withholding tax when distributed to individuals or foreign entities. The tax rate depends on the fiscal year when the profits, out of which the dividends are paid, were accrued: (i) 7% for tax periods starting January 1, 2018; and (ii) 13% for tax periods starting January 1, 2020. There are currently no regulatory restrictions on the distribution of dividends abroad.

Depreciation of assets is made according to the units of production method.

Provinces do not have taxing power over off-shore activities performed beyond 12 miles from the coastline.

Presumed minimum income tax is levied on assets held by the end of the fiscal year, at a 1% rate. Income tax is creditable against it. Personal Assets Tax is levied on the net equity of the local company held by a foreign shareholder by December 31, at a 0.25% rate.

ISSUE

Promotional Regime

TREATMENT

The Federal Government shall include in the Promotional Regime for the Investment in Hydrocarbon Exploitation (the "Regime"), projects amounting to a direct investment of at least USD 250 million for the first 3 years of the project, which shall be calculated upon filing an "Investment Project for the Exploitation of Hydrocarbons".

The benefits shall apply as from the third year from the start-up of the project.

The Regime includes certain benefits such as (i) the exemption from export taxes, (ii) the exemption from the obligation to repatriate any export proceeds on sale of the hydrocarbons production for export with respect to 60% of production from wells with a depth of at least 90 meters below sea level (shallower projects shall enjoy benefits in respect of a 20% of

their production), (iii) obtain for the 60% exportable production a price that is not lower than the export parity price when domestic production of hydrocarbons is insufficient to cover domestic needs and exports of oil and gas are prohibited or limited, and (iv) tax incentives facilitating the import of capital goods and supplies needed for the investment project.

In order to benefit from the Regime, the producer must pay a Corporate Social Responsibility fee of 2.5% of the total initial investment.

APPLICABLE REGULATION

Section 19, Law No. 27,007; Decree No. 929/13

ISSUE

Malvinas/Falklands Law Restriction

TREATMENT

All legal entities, whether national or foreign, that perform or are authorized to perform activities in Argentina, and their shareholders, are prohibited from:

- Developing hydrocarbons activities in the Continental Shelf of Argentina without having obtained the relevant license issued by a competent Argentine authority;
- Have any direct or indirect stake in legal entities, whether Argentine or non-Argentine, that carry out hydrocarbons activities in the Continental Shelf of Argentina without having obtained the relevant license issued by a competent Argentine authority;
- Contract and/or carry out hydrocarbons activities transactions, acts of commerce, economic, financial, logistic, technical

operations, consultancy and/or advisory activities, whether for a price or for free, with individuals or legal entities, national or foreign, in order that they develop hydrocarbons activities in the Continental Shelf of Argentina without having obtained the relevant license issued by a competent Argentine authority.

The violation of the abovementioned prohibition may entail a revocation of any existing license or approval to do business in Argentina.

APPLICABLE REGULATION

Law No. 26,659 and Resolution SE No. 407/07

ISSUE

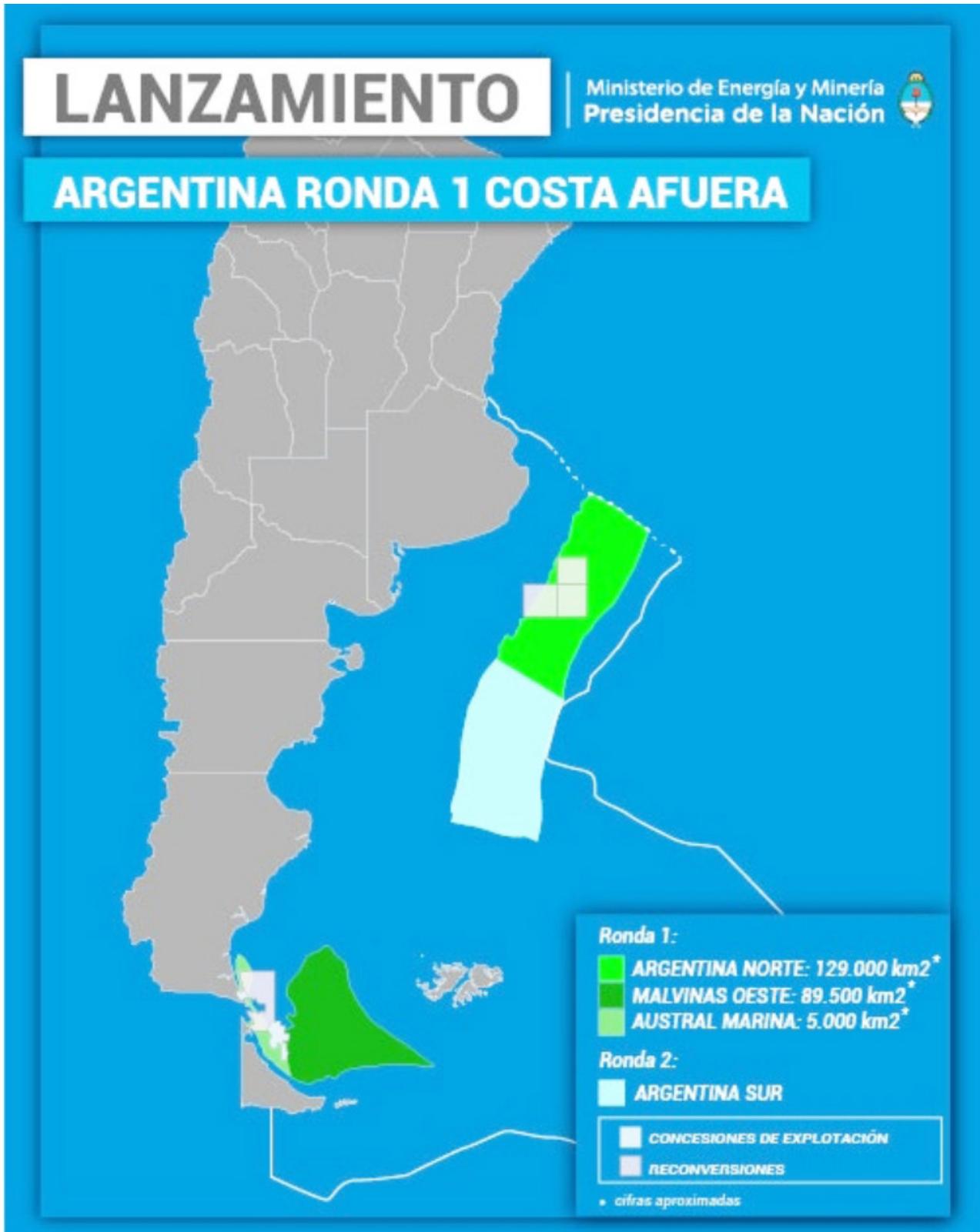
Dispute Resolution

TREATMENT

The BTCs shall include a UNCITRAL arbitration clause for disputes over 10 MM/USD. Disputes under such amount shall be submitted to local courts.

ANNEX I

MAP OF THE AREAS



ANNEX II: WU TABLE

Value of the WU = 5000 USD

Activity	Units	usd/unit	UT
Acquisition 3D Seismic	km ²	10000	2
Acquisition 2D Seismic	km	1700	0,34
Reprocessing 2D TIME Domain:	km	200	0,04
Reprocessing 2D DEPTH Domain	km	100	0,02
Reprocessing 3D TIME Domain	km ²	1000	0,2
Reprocessing 3D DEPTH Domain	km ²	500	0,1
Acquisition Potential Methods - Ship (grav/mag)	km	500	0,1
Acquisition Potential Methods - Air (grav/mag)	km	60	0,012
Acquisition CSEM	km ²	7000	1,4
Acquisition Multibeam	km ²	100	0,02
Drop Cores (includes geochemistry)	N°	17000	3,4

For methods having Km2 as Units, a maximum of 120% of the acquired activity inside the block will be recognized as WU
 Reprocessing will be credited only when applied to the Acquisition Data
 All acquisitions includes processing

Value of the WU = 5000 USD

Total TD BRT (m.)*	WUs of a dry well without casing							
	Water depth (m.)*							
	Jack up	100 (Floating)	500	1000	1500	2500	3500	4500
500	1440	3000						
1000	1980	4220	3300					
2000	2780	5940	5020	4800	3800			
3000	3580	7700	6760	6560	5560	4300		
4000	4400	9480	8540	8360	7340	6100	4800	
5000	5240	11300	10340	10180	9160	7940	6640	5300
6000	6840	13160	12180	12040	11020	9800	8520	7180
7000	8440	15040	14040	13940	12900	11680	10420	9100
8000	9520	16940	15940	15860	14800	13600	12360	11060
9000	10600	18880	17860	17800	16740	15560	14320	13040
10000	11700	20860	19820	19780	18720	17540	16320	15040

*For all values exceeding this table extrapolation following the line tendencies will be used

* The final WU of a well should be obtained by linear interpolation of both parameters WD and TD. With the following procedure:

*For WD <100 m., this UT should be used for any well drilled with a Jackup in shallow waters.

Example: a well drilled in 120 m. of WD with a Jack up should use this <100 m. values

Casing of the well to TD: Increase the above values by 5%

Coring: Increase the above values by 0,5% for every 4,5 m of recovered core.

DST (cased or openhole): Increase the above values by 20%

Total TD BRT (m.)*	Estimated cost of a dry well without casing (MMusd)							
	Water depth (m.)*							
	Jack up	100 (Floating)	500	1000	1500	2500	3500	4500
500	7,2	15,0						
1000	9,9	21,1	16,5					
2000	13,9	29,7	25,1	24,0	19,0			
3000	17,9	38,5	33,8	32,8	27,8	21,5		
4000	22,0	47,4	42,7	41,8	36,7	30,5	24,0	
5000	26,2	56,5	51,7	50,9	45,8	39,7	33,2	26,5
6000	34,2	65,8	60,9	60,2	55,1	49,0	42,6	35,9
7000	42,2	75,2	70,2	69,7	64,5	58,4	52,1	45,5
8000	47,6	84,7	79,7	79,3	74,0	68,0	61,8	55,3
9000	53,0	94,4	89,3	89,0	83,7	77,8	71,6	65,2
10000	58,5	104,3	99,1	98,9	93,6	87,7	81,6	75,2

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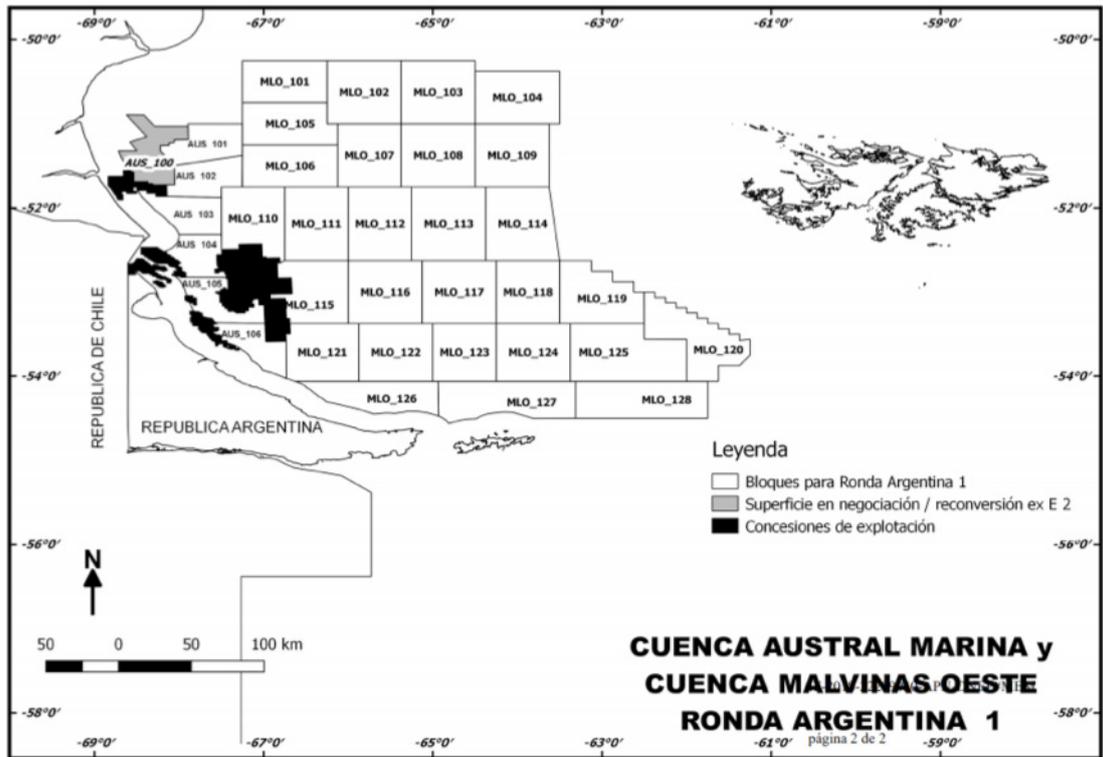
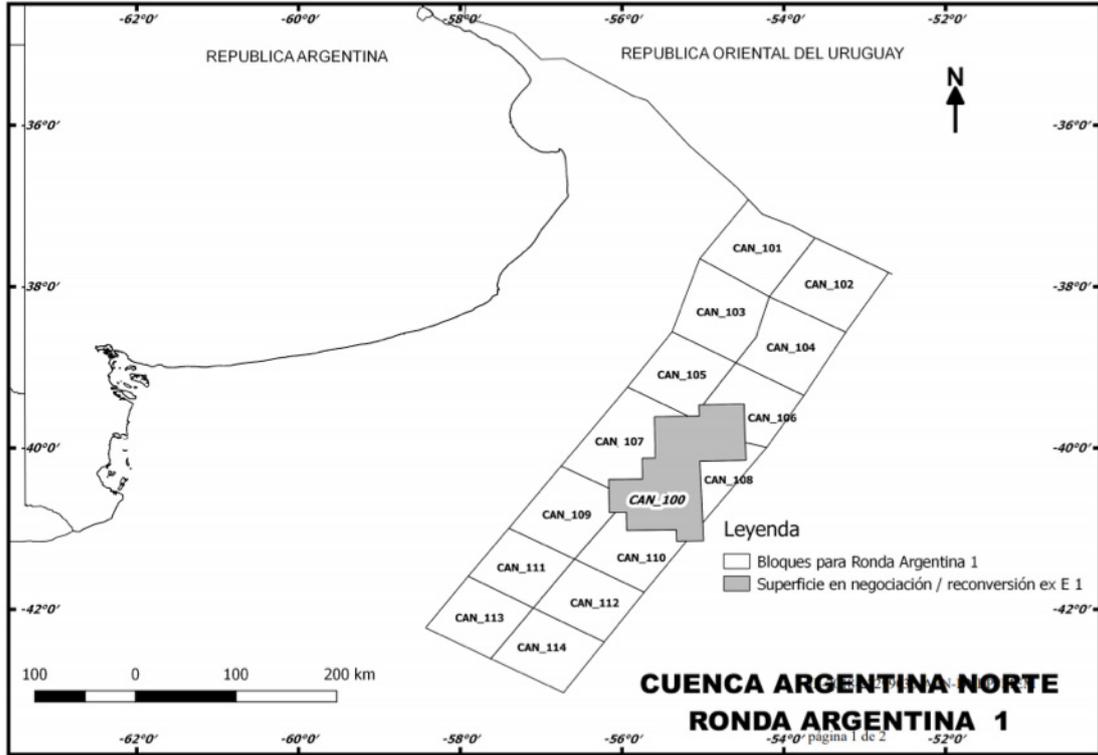
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ANNEX III

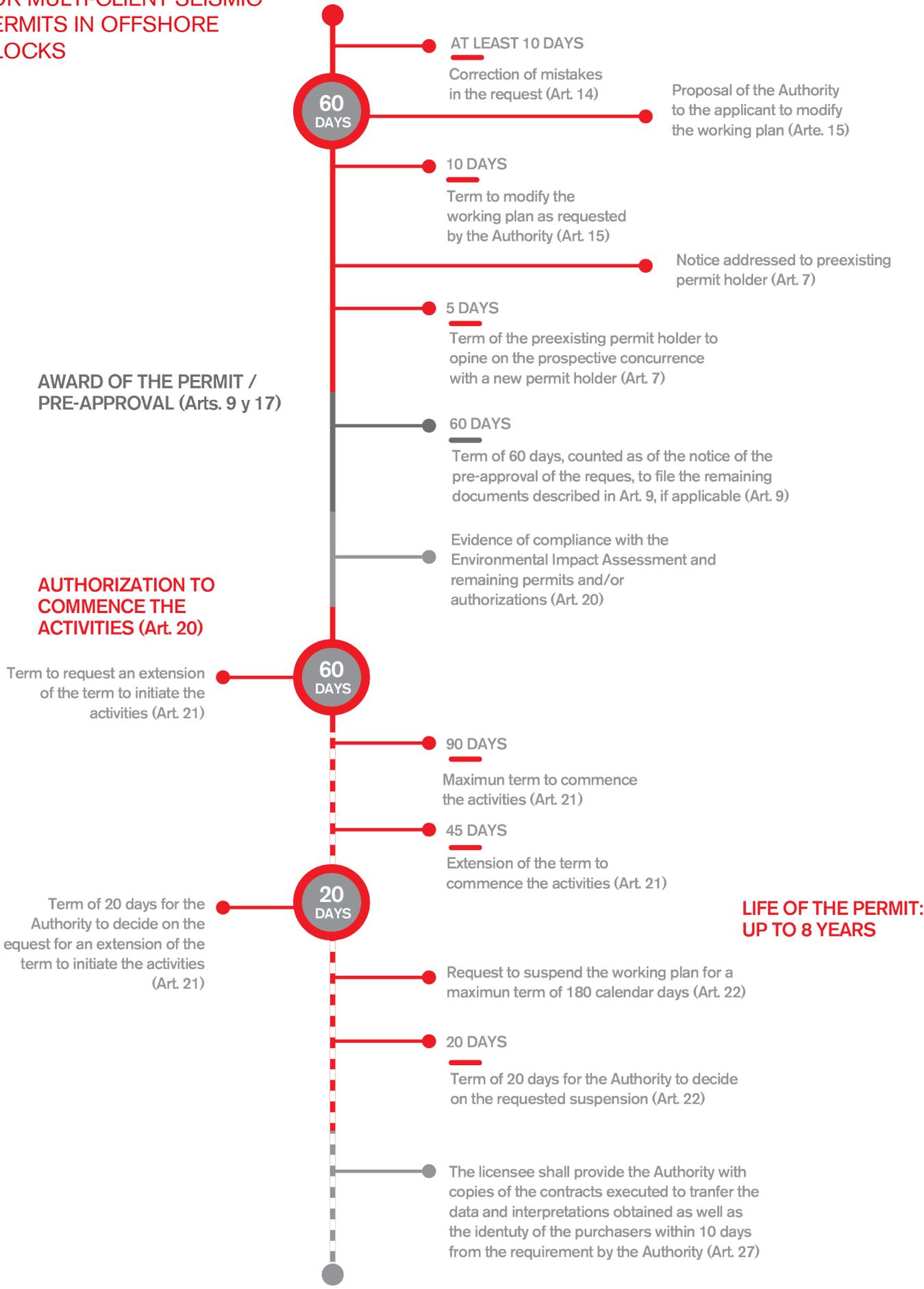
GRID FOR NOMINATION



ANNEX IV: MULTI-CLIENT SEISMIC PERMIT TIMELINE

TIMELINE: REGULATION FOR MULTI-CLIENT SEISMIC PERMITS IN OFFSHORE BLOCKS

APPLICATION



AWARD OF THE PERMIT / PRE-APPROVAL (Arts. 9 y 17)

AUTHORIZATION TO COMMENCE THE ACTIVITIES (Art. 20)

LIFE OF THE PERMIT: UP TO 8 YEARS

LIFE OF MARKETING RIGHT OF DATA: 2 YEARS

CONTACTS

For your further inquiries the following contact persons are available:



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